

Flexible Carbon Capture and Utilisation Technologies in Future Energy Systems and the Utilisation Pathways of Captured CO₂

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Abstract

Future 100% renewable energy systems will have to integrate different sectors, including provision of power, heating, cooling and transport. Such energy systems will be needed to mitigate the negative impacts of economic development based on the use of fossil fuels, but will rely on variable renewable energy resources. As two-thirds of global greenhouse gas emissions can be attributed to fossil fuel combustion, decarbonization of energy systems is imperative for combating the climate change. Integrating future energy systems with CO₂ capture and utilization technologies can contribute to deep decarbonization. As these

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technologies can be operated flexibly, they can be used to balance the grid to allow for high levels of variable renewable energy in the power mix. The captured CO₂ can be either utilized as a feedstock for various value-added applications in the chemical industry and related sectors such as the food and beverage industries. This paper reviews the state-of-the-art literature on CO₂ capture and utilization technologies, with an emphasis on their potential integration into a low-carbon, high-renewables penetration grid. The potential market size for CO₂ as raw material is also elaborated and discussed. The review paper provides an insight to the development and the technological needs of different energy system sectors, as well the limitations, challenges and research gaps to the integration of the variable renewable energy sources and flexible carbon capture and utilization technologies.

Keywords: Carbon capture; Carbon utilization; Variable renewable energy sources; Future energy systems, Flexibility; 100% Renewable energy systems

Nomenclature

APC - Aromatic polycarbonates

ASU- Air separating unit

BECCS - Bioenergy with carbon capture and storage

BEV - Battery electric vehicle

BDCL - Biomass direct chemical looping

BIGCC - Biomass-based integrated gasification combined cycle

CaO - Calcium oxide

CC - Carbon capture

CCGT - Combined cycle gas turbine

CCS - Carbon capture and storage

CCU - Carbon capture and utilization

CCUS - Carbon capture, utilization, and storage

CE - Circular economy

CH₄ - Methane

CHP - Combined heat and power

CLC - Chemical looping combustion

CO₂ - Carbon dioxide

COP - Coefficient of performance
CUT - Carbon utilization technologies
DAC - Direct air capture
EOR/EGR - Enhanced oil and gas recovery
EU - European Union
EV - Electrical vehicle
FCEV - Fuel cell electric vehicle
GDP - Gross domestic product
GHG - greenhouse gas
GWP - Global warming potential
HRSG - Heat recovery steam generator
IEA - International Energy Agency
IGCC - Integrated gasification combined cycle
IL - Ionic liquid
IMF - International Monetary Fund
IPCC - Intergovernmental Panel on Climate Change
IS - Industrial symbiosis
LT PEM EC - Low-temperature proton exchange membrane electrolysis cell
MEA – Monoethanolamine
N₂O - nitrous oxide
NET - Negative emissions technology
NG - Natural gas
PEM - Polymer electrolyte membrane
PHEV - Plug-in hybrid electric vehicle
PSA - Pressure swing adsorption
PtL - Power-to-Liquid
PtX - Power-to-X
PV - Photovoltaics
RES - Renewable energy sources
SGC - Series gas cooler
SNG – Syngas
SOEC - Solid-oxide electrolysis cells
TRL - Technology readiness levels
USA - United States of America

UK - United Kingdom

VRES - Variable renewable energy sources

WHO - World Health Organization

Word count:14,210

1. Introduction

According to the Intergovernmental Panel on Climate Change (IPCC) [1], global carbon dioxide (CO₂) emissions need to be reduced to zero by mid-century in order to ensure that temperature rise is limited to 1.5°C C by 2100. Carbon Capture, Utilization, and Storage (CCUS) can play an important role as a major technological wedge for achieving such deep reductions in emissions, along with other options such as energy conservation, use of renewable energy, and deployment of negative emissions technologies (NETs) such as bioenergy with carbon capture and storage (BECCS) and direct air capture (DAC).

Carbon Capture and Utilization (CCU) and Carbon Capture and Storage (CCS) are envisioned to play complementary roles within an integrated system that can approach zero emissions that are needed for climate stabilization in the medium-term future. CCU focuses on resource efficiency, and is aligned with the concept of Circular Economy (CE) that is currently being advocated from a policy standpoint in many regions and countries, including the European Union (EU) and China [2]. Engineering methodologies can be applied to facilitate the implementation of CE which can lead to resource conservation and climate change mitigation co-benefits [3]. Most CCU options do not result in permanent sequestration of carbon, so these benefits arise through other means. In particular, there is significant potential in the near future for flexible CCU systems to play a major grid balancing function via Power-to-X (PtX) pathways. Such PtX schemes can reduce the need for direct electricity storage with batteries by using virtual storage in the form of secondary products such as liquid or gaseous fuels [4]. This grid balancing function can enable higher levels of penetration of renewables in the power grid, which will allow emissions to approach near-zero level without undue volatility.

On the other hand, CCS (including BECCS and DAC) contributes to the climate picture through permanent geological sequestration of CO₂. In order to have a significant contribution to mitigation efforts, sequestration needs to occur at much larger scale in comparison to the level of CO₂ utilization in potential chemical and energy markets. Sequestration will be vital to

enable negative emissions to be achieved in specific sectors or regions; such negative emissions will be needed to offset positive emissions that may occur elsewhere on the planet [5].

Both CCU and CCS can coexist in an integrated CCUS framework that results in mutual benefits from shared infrastructure. By providing value-added end use of CO₂, CCU can also act as a catalyst for the initial development of distribution infrastructure that can be scaled up later as economic barriers to permanent geological storage of CO₂ are overcome (e.g., via imposition of carbon tax in the future). Dual benefits accrue from direct reduction of CO₂, and from the role of the system in enabling higher levels of utilization of variable renewable energy systems (VRES). The framework can be visualized as shown in Figure 1.

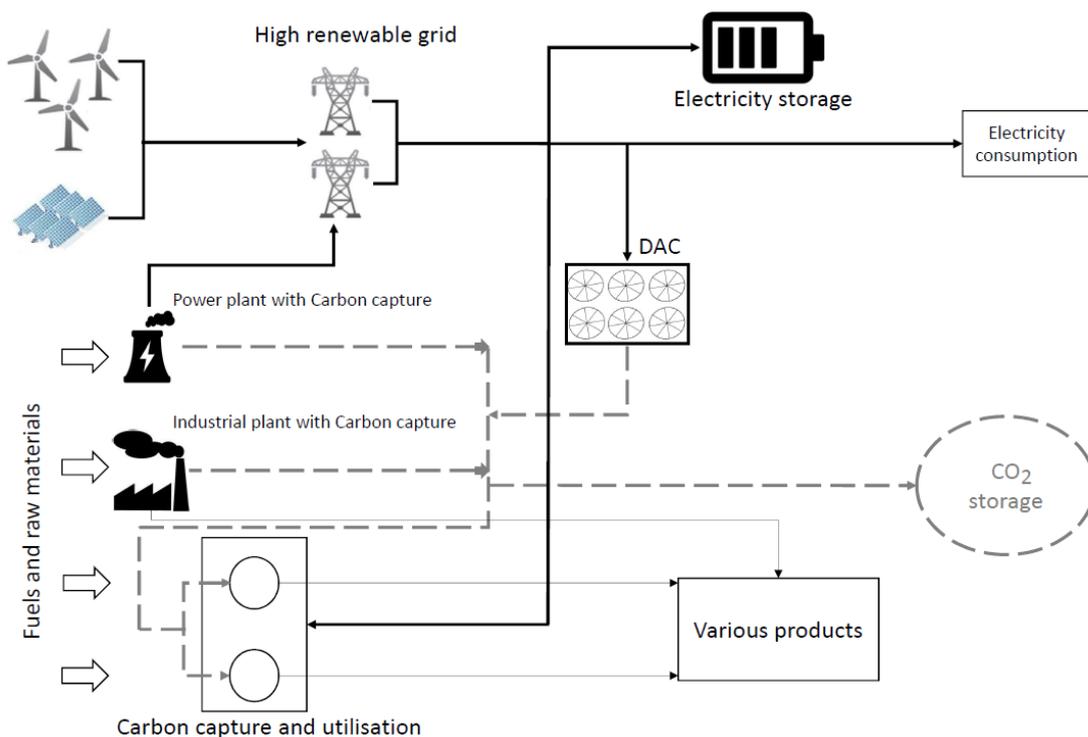


Figure 1. Integrated VRES based energy system and CCUS system

This review paper is intended to provide a survey on background issues, component technologies, and system-level integration of CCUS to achieve future energy systems that approach zero emissions. While other review papers on CCUS have been published, many of these previous papers are either technology-specific (Merino-Garcia et al., [6]) or

geographically defined (Liu et al., [7]) in their scope. Recent review papers of comparable breadth of scope are listed in Table 1, and brief descriptions are given of the aspects that they emphasize. While Koytsoumpa et al. [8] also discuss PtX as a measure for grid stabilization, we provide a more in-depth analysis of integrating operations of CCUS with zero-emissions VRES through measures such as flexible capture and PtX.

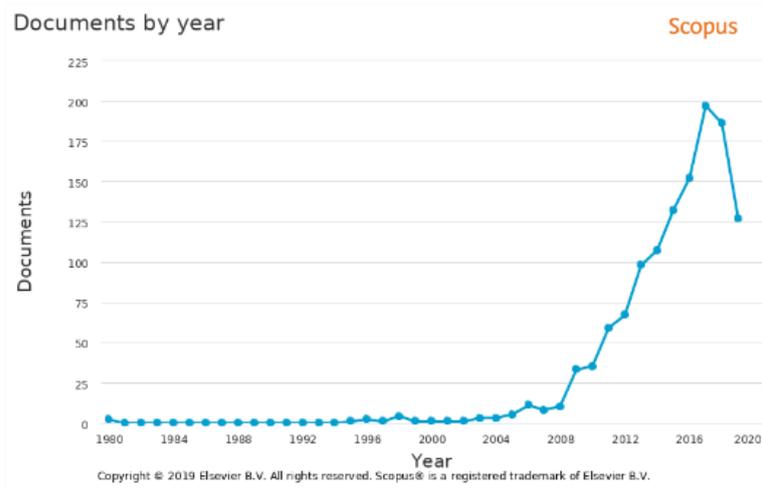
Table 1 Recent review papers on carbon capture and utilization

Review Paper	Areas of Focus
Marocco Stuardi et al. [9]	<ul style="list-style-type: none"> • Post-combustion capture • In situ utilization transformation
Jarvis and Samsatli [10]	<ul style="list-style-type: none"> • Value chains • Physical infrastructure • Techno-economic aspects of conversion and utilization options
Al-Mamoori et al. [11]	<ul style="list-style-type: none"> • Capture techniques • Utilization as feedstock for chemical processes
Koytsoumpa et al. [8]	<ul style="list-style-type: none"> • Decarbonization of energy systems through sequestration • Utilization for fuel and energy production • Integration of CCUS with energy storage
Norhasyima and Mahlia [12]	<ul style="list-style-type: none"> • Different classes of utilization options • Literature survey covering 3000 patents over four decades (1980-2017) • Trend analysis

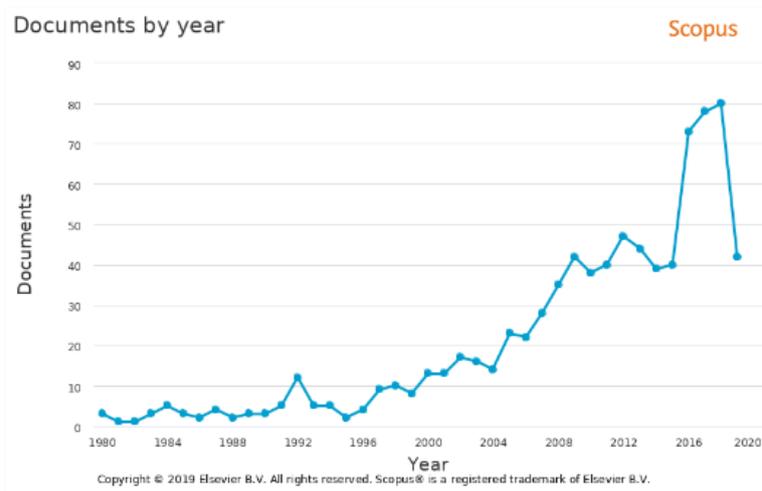
2. Method

The research method is based on a three-step procedure, comprising (i) literature search and systematic review, (ii) grouping of studies and (iii) assessment of study relevance to flexible CCUS technologies, 100% RES energy system and CO₂ utilization. The literature search on CCUS, 100% RES energy system and CO₂ utilization was done by searching a scientific database. Results of the advanced search of the Scopus [13] databases by keywords, abstract

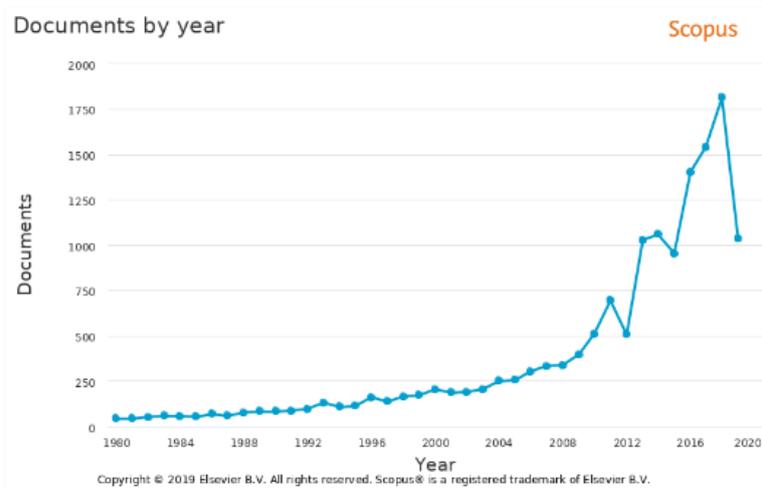
and title that attempted to reflect these research topics are depicted in Figure 2. It can be seen that during the last decade research interest for CCUS, 100% RES energy system, and CO₂ utilization has resulted with large numbers of published documents. These data can be interpreted as a sign that academic community, due to the climate change effect and need for lowering GHG emissions, is becoming increasingly aware of the significance of decreasing CO₂ emissions and even going for negative CO₂ emissions.



a)



b)



c)

Figure 2. Results of advanced Scopus [13] database search by year: a) (TITLE-ABS-KEY: (carbon AND capture AND utilization AND storage)); b) (TITLE-ABS-KEY (100% AND res AND energy AND system)); c) (TITLE-ABS-KEY (co2 AND utilization)).

3. Future Energy Systems

Combustion of fossil fuels to generate electricity and to provide heating, cooling and transportation services is a major contributor to emissions of greenhouse gases (GHGs) and air pollutants. Energy systems account for about two-thirds of global GHG emissions [14]. More than 80% of the world urban population live in areas with air quality levels below World Health Organization (WHO) recommendations [15]. Although carbon dioxide (CO₂) is responsible for 77% of radiative forcing [16], other GHGs are also generated by energy systems. In particular, methane (CH₄) and nitrous oxide (N₂O) may be generated at various points (resource extraction, processing, transportation, storage and combustion) along fossil energy supply chains.

Although energy demand tends to increase with rising standards of living, CO₂ emissions and Gross Domestic Product (GDP) growth can be decoupled, as illustrated in the case of Chinese households [17], in energy-intensive industry in Scandinavia [18], as well as for eight Western European countries [19]. However, this seems not to be the case for the transport sector [20]. The International Monetary Fund (IMF) showed that four advanced countries (i.e., Italy, Germany, the United States of America - USA and the United Kingdom - UK) decoupled GDP growth from CO₂ emissions. However, four emerging economies that they assessed still have a strong coupling effect (i.e., Brazil, China, India and South Africa).

3.1. Power Generation

The main drivers in decoupling CO₂ emissions and GDP growth are an increase in the grid share of low-carbon power generation sources, as well as the utilization of more efficient energy generation and utilisation technologies.

Greater public concern about the adverse impacts of energy systems, coupled with technological changes that have made alternative energy sources increasingly more affordable, has led to a notable shift towards the use of renewable energy [14]. From 2008 to 2017, the global installed capacity of renewable energy sources increased from 1.06 TW to 2.18 TW [21]. In 2017, the worldwide share of renewable energy generation in total power generation sector was 25% [22]. Out of the total renewable energy capacity installed, hydropower capacity amounted to 1.27 TW in 2017. Wind capacity increased more than fivefold from 2008 to 2017,

from 0.1 TW to 0.51 TW, while photovoltaics (PV) capacity increased more than 20 times in the same period, from 0.015 TW to 0.39 TW. The main driver behind the dramatic increase in installed capacity of PV and wind turbines has been a significant price drop. Between 2010 and 2017, the price of PV dropped by 80%, while the price of wind turbines reduced by 50% over the same period [23]. It is expected that these technologies will continue to dominate the renewable energy installation portfolio in the future [24].

Increase in power generation demand under the current policies scenario is set to increase by more than 25% until 2040 according to the International Energy Agency (IEA) [22]. However, by implementing different policy measures, it is possible to achieve 100% renewable energy systems by the year 2050. Use of 100% renewable energy for all sectors, and not only renewable power sectors, was shown to be both technically and economically feasible, among other countries and regions, in South-east Europe [25], the EU [26] and the USA [27].

Energy systems based on 100% renewable energy sources have been the subject of extensive debate in the scientific literature. One paper criticized renewable energy models as not having fine enough spatial resolution and potentially having erroneous assumptions in energy models [28]. A rebuttal claiming that the original modelling assumptions were correct was later published [29]. Another review paper of renewable energy system based research papers claimed that papers they reviewed are technically unviable, mostly due to unrealistic energy-demand forecasts [30]. However, the latter paper was disputed in an article pointing out the misunderstanding of the energy conversion processes in energy systems, as well as accounting methods for the primary energy supply of renewable energy sources [31]. The latter paper explicitly answered point by point all the concerns raised by Hearda et al. [30], by referring to the relevant literature. It has concluded that energy systems based on renewable energy sources are feasible, and already economically viable.

Future energy systems will continue to utilize ever increasing levels of renewable energy sources. Moreover, the future energy systems are set to a more integrated pathway both between different sectors, such as power and heat [32], power and gas [33], and power and mobility [34], as well as within different sectors, such as within distributed district heating grids [35]. This cross-sectoral approach also identified as smart energy system [36] maximises interconnections between the sectors, resources and demands with the use of storage technologies in order to improve the energy system flexibility and enables higher integration of renewable energy (see Figure 3).

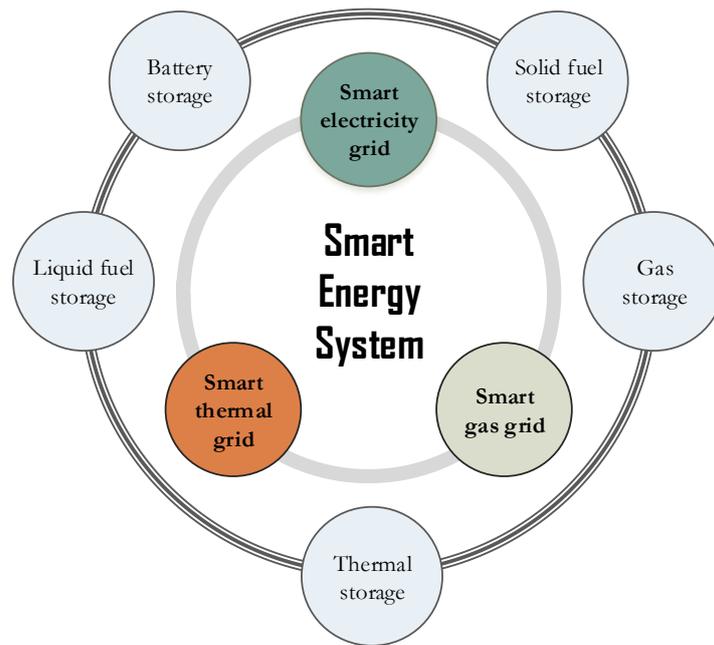


Figure 3. Smart energy system concept, adapted from [37]

Simulations have shown the possibility of achieving energy systems with zero carbon emissions by 2050. Mathiesen et al. [36] carried out a pre-feasibility study showing that the 100% renewable energy system could be achieved for the whole European Union by integration of different energy sectors. Similarly, 100% renewable energy systems were simulated for the case of Denmark [38], Portugal [39], Ireland [40], and Croatia [41]. Moreover, a zero-carbon energy system was simulated for the whole South-east Europe [25]. All of those papers showed that future energy systems will be based on variable renewable energy sources, mostly onshore and offshore wind, and photovoltaics (PV). The same papers showed that in the last phase of energy transition, a certain capacity of electrolyzers will be needed in order to provide additional flexibility to the energy system. In two studies for Denmark, the capacities of electrolysis must reach up to 9000 MW in order to provide fuels for the transport sector and industry in 100% renewable energy systems [42]. Similar behaviour can be seen in smaller island-states or city-states. For the case of Singapore, one of the scenarios showed that future energy system could meet 80% of final electricity demand by variable renewable energy sources, while 6% of the final electricity demand was used for solid-oxide electrolysis cells (SOEC) [43]. Similarly, for the case of Aruba, an island state located in the Caribbean, 78% of the final electricity demand could be met by variable renewable energy sources by 2020 [44].

The increasing penetration of variable renewable energy sources (VRES) has shown the increasing need for a flexible energy system. As old fossil fuel plants are retired, flexible power

plants will need to be built to supply electricity when VRES is not available. Due to VRES penetration, in certain time periods there is an excess of electricity that is not exportable, and the spot market electricity prices become very low or even negative. The economically valuable utilisation of such surplus electricity presents an important opportunity [45]. One of the most promising and appropriate solution for such electricity is energy storage. A crucial aspect is that conversion systems must be market controlled [46], and that different types of stakeholders can participate in that market [47].

It has been long debated if carbon capture is a sustainable solution. Carbon capture from stationary CO₂ emitting installations is a technology that can drastically reduce the emissions to the atmosphere. There are two ways the captured CO₂ can be handled. One is to geologically store it via Carbon Capture and Storage (CCS), and the other is to reuse it as a new resource via Carbon Capture and Utilisation (CCU). It is arguable that CCS as a technology can enable the prolonged use of fossil fuels. Additionally, CCS is not very suitable for a 100% RES energy system that is based on VRES since these plants operate as baseload production, and require increased fossil fuel consumption for capture processes [48]. Compared to CCS, CCU provides different and more sustainable products/services, and integrates different systems using waste from one as a resource to the other. CCU can be viewed from the perspective of being an enabling technology component for future 100% RES carbon-free energy systems. Viewed from the perspective of the energy generating system, power-to-gas and power-to-fuel CCU options provide the electrofuels that are long term high density energy storage. The electrofuels can be used by heavy-duty vehicles, ships, airplanes, and by Combined Cycle Gas Turbine (CCGT) or engines operating in Combined Heat and Power (CHP) mode to provide electricity and heat when there is no other renewable energy source available.

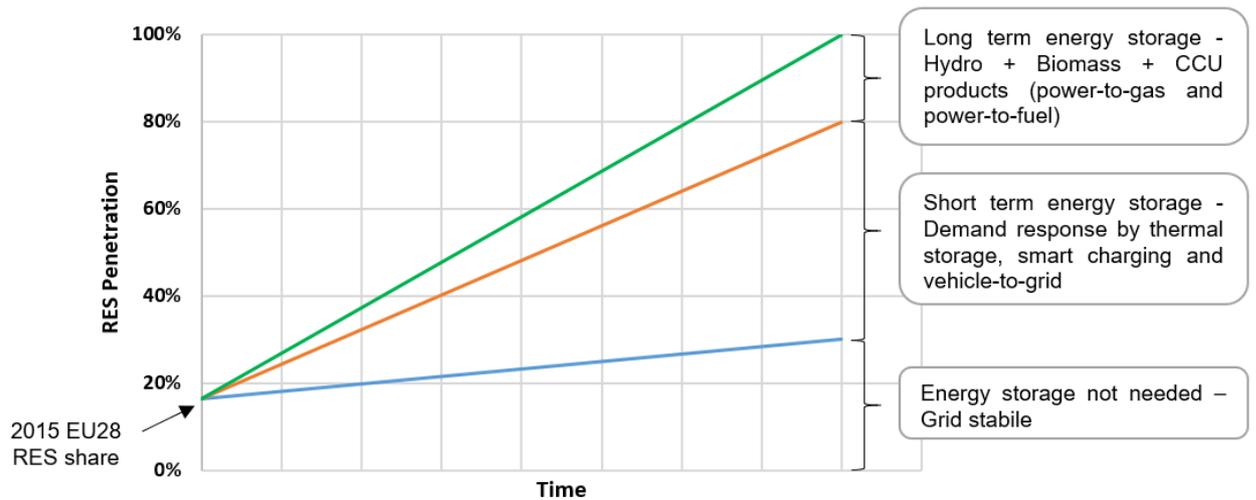


Figure 4. Penetration of RES into EU28 power system over time, adapted from [49]

The deployment of CCU as a technology depends on the penetration of RES in the power system. In the EU, it was 16.7 percent in 2015 [50]. The penetration of around 30% of RES can be balanced by the grid. Up to approximately 80% of VRES penetration, the volatility can be balanced by demand response, which includes short term storage, thermal storage and batteries in electric vehicles [51]. Increasing penetration further presents a greater challenge (see Figure 4.), as they need to be handled by long term energy storages. Long term energy storage technologies include the chemical energy stored in electrofuels produced by CCU, together with hydro and biomass. Hydro and biomass offer the best option for storing renewable energy when it is produced and releasing it, with simple and affordable technology, when there is a demand. However, using only hydro and biomass is not always sufficient for covering this remaining 20% gap, as there may not be enough of these resources in some countries or regions (e.g., the whole EU) [36]. This gap can be solved by flexible CCU; however, CCU should be used only as a last energy storage option since it has the highest marginal cost. The precondition of CCU use is that there is an excess of zero-carbon electricity, meaning that CCU is to be used only with electricity generated by RES sources. Due to the expected increased penetration of VRES, CCU needs to operate in a flexible manner. Dual benefits accrue from both direct removal of CO₂ from exhaust gases, as well as its role as an enabler of high penetration of renewables into the grid power mix.

3.2. Transport

Transport is a sector that is responsible for a large share of primary energy demand, as it accounts for 22% of end-use energy demand worldwide [52]. While it is expected that energy demand for cars and trucks will grow slowly until 2040, energy demand for aviation transport is expected to rise significantly until the year 2040, by up to 63% according to one of the scenarios [52]. With EU-28 goals to reduce the GHG emissions in transport by 67% in 2050 [53], commercialization of new technologies that can offer high-efficiency improvements, low carbon liquid fuels and modal shift will be necessary. Decreasing transport demand and modal shifts are an essential part of the long term transport sector planning. Decreasing transport demand by changes in the transport infrastructure and via car-sharing is a necessary step to a 100% renewable energy in transport sector [54]. According to Anable et al. [55], radical changes in lifestyle can lead to a 74% reduction in distance travelled by cars in 2050.

Electrification of transport is the most promising technological solution for the sector, because the electric motor is much more efficient than the internal combustion engine; electric cars are 3.5 times more efficient, and electric buses are 2.5 times more efficient than their internal combustion counterparts [44]. The advantage is further compounded because electricity can be generated using various low-carbon sources. However, not all transportation modes can be directly electrified by the currently available technology. One study showed that for the case of the European Union, 72.3% of the transport energy demand could be directly electrified by the existing technology [56]. Electrification of road transport can bring demand reductions of ~70% with the use of battery-driven vehicles [52]. In the period from 2010 to 2017, electric car stock (BEV and PHEV) has increased more than 200 times [57]. For the case of Denmark, the authors assumed that 50% of the transport sector could be directly electrified, although they did not carry out a detailed technical assessment of the transport sector [36]. Another positive aspect of electrification of the transport sector is that it can serve as an integration point for other energy sectors, such as power and gas. One paper showed that smart charging and vehicle-to-grid usage can reduce CO₂ emissions and the amount of curtailed renewable energy by half, in an energy system with large penetration of VRES [58]. At the city level, Šare et al. [59] showed that smart charging can reduce curtailed renewable energy by 7.5% in an urban energy system with a large share of VRES. However, the high penetration of electric vehicles can be achieved only with the right policies and incentives in place [60]. Electric ferries are emerging in the Scandinavian area, where the market share of current domestic ferry market could reach up to 80% [61]. According to Connolly [62], implementation of eRoad technology in combination with BEV for road transport can offer investment savings.

For long distance transportation, heavy-duty transportation, marine, and air transportation, direct electrification is not a feasible solution with currently available technology, different alternatives will play a role in future transport energy systems. For the remainder of the transport sector that is not suited to electrification, several alternatives have been proposed, such as biofuels, hydrogen, electrofuels, or a combination of these technologies [56]. The use of hydrogen will most likely emerge as the range extender option FCEVs [63]; however, the maturity of the vehicle technology, costs and need for infrastructure expansion coupled with renewable production of hydrogen are the main barriers for large scale implementation. The projected share of hydrogen fuel in EU-28 in 2050 is only 5% [64]. According to Jacobson et al. [65], hydrogen can meet the residual transport demand left after high electrification share. Biogas or liquefied methane can be used for supplying heavy-duty trucks, buses and ships. Even with improvements in gas vehicles, the direct use of biogas for electricity or heat production is more beneficial [66]. Second-generation biofuels for road transport by gasification of woody biomass in form of methanol and syngas (SNG) show good cost-performance according to [67]. The scarcity of sustainable biomass resources will inevitably be an issue that will limit the use of traditional biofuels in the transport sector [34]. Biomass scarcity, coupled with the increased level of variable renewable electricity, will increase the need for chemical storage of electricity in form of liquid or gaseous fuels so-called electrofuels [68], which can increase the flexibility of the overall energy system and help the integration of variable renewable sources. Biojet fuels are most commonly suggested alternatives for the aviation sector [69] and can contribute to the CO₂ emission reductions [70]. Other option is production of jetfuels for aviation [71] via power-to-liquid (PtL) pathway [72].

3.3. Industry

The industrial sector accounts for 21% of global GHG emissions [73]. Reduction of emissions from industry is challenging due to the existence of many different subsectors. Process efficiency and energy efficiency improvements in the industry are important first steps in transitioning the industry to a more sustainable and low-carbon future. Electrification of the industrial sector and production of hydrogen and hydrocarbons with power-to-liquid and power-to-gas technologies could be one of the transitional pathways [74]. Luh et al [75] showed that single measures have a limited impact on the decarbonisation of the industrial sector, but the integrated approach can make a greater difference.

The large demand for conventionally produced ammonia in the petrochemical industry, which is mainly used in fertilizers, could be displaced by green ammonia produced by using electrolytic hydrogen; this technology can also serve as a form of electricity storage [76]. The fossil-free iron and steel production by using hydrogen-based fuels has potential, once the required technology matures [77]. Brown et al [78] gave an overview of mitigation technologies that can be implemented in order to reduce CO₂ emissions from heavy industry. Implementation of the circular economy (CE) can play an important role in the future of the manufacturing industry with the right framework in place [79]. Concepts such as industrial symbiosis (IS), where the exchange of resources across multiple industries in the same geographic area can reduce the dependence of primary raw materials, and help enhance industrial sustainability [80]. The cement industry is particularly problematic due to inherent CO₂ emissions. Cement industry decarbonizing pathways are given in [81].

3.4 Agriculture

In 2015, agriculture represented (crop and livestock production) 9.58% of the EU-28 GHG emissions, of which the biggest contributors were enteric fermentation and agricultural soils [82]. Using the largest three available global datasets, the authors in [83] showed that the share of agriculture in the total global anthropogenic GHG emissions was $11.2\% \pm 0.4\%$ in 2010, compared to $11.5\% \pm 0.3\%$ in 2000 and $12.3\% \pm 0.6\%$ in 1990. For the EU, in order to meet the 2 °C target, the EU will need to focus on nitrous oxide (N₂O) and methane (CH₄) emissions reduction in the agriculture sector [84]. Some of the technological advancements and increased efficiencies that could help curbing GHG emissions in the agriculture sector are nitrification inhibitors, feed additives for ruminants, and covering and flaring of slurry facilities [84]. Another opinion paper claimed that the currently plausible technologies will not be enough to meet the climate targets and that the development of such as methane inhibitors will be needed [85]. More efficient use of nitrogen fertilizers will needed to be achieved, as one large meta-analysis showed that N₂O emissions grow exponentially as nitrogen inputs exceed crop needs, and not linearly as it was often assumed [86]. Reduction of GHG emissions from agriculture has several difficulties, mostly connected to quantification of actual levels of emissions [87].

Literature on relations between carbon emissions, economic growth and energy consumptions is very limited [88]. Study by Liu et al [89] looked into the impact of renewable energy and agriculture on the carbon emissions showing that organic agriculture systems have

positive impacts on reduction of CO₂ emissions. Somewhat contrary, one large meta-analysis of life cycle emissions that included 742 agricultural systems showed that organic agriculture require more land, use less energy but have similar GHG emissions as conventional systems [90]. Qiao et al [91] shows that agriculture significantly increases CO₂ emissions in G20 countries, while confirming the positive effect of renewable energy on the CO₂ emissions. Bidirectional causality has been shown between agricultural emissions and agricultural economic growth [92]. Moreover, renewable production of ammonia by PtX for fertilization purposes can further decrease the emission levels [93].

In order to reduce the emissions, changes in the diets from the consumer side are a necessary step, as the highest pollutants are the production of meats [94]. In the EU, reducing the GHG emissions in the agriculture sector alone will not be enough to meet the climate targets, and changes in diet will be unavoidable [84]. Switching to lower impact foods offer the largest potential for reducing GHG emissions in the agriculture sector, which includes avoiding ruminant meats and increased use of plant-based foods [90]. Ruminant meats have around 100 times the impact of the plants food [90]. Although the agriculture is an important sector from the climate change point of view and related emissions, it has limited potential for using in connection with CCUS, as its most important GHGs include CH₄ and N₂O.

4. Carbon Capture

This section describes the major technologies for CO₂ capture, including pre-combustion capture, oxyfuel combustion, chemical looping combustion (CLC), post-combustion capture, capture from fermentation processes, and direct air capture (DAC). There has been extensive growth in CO₂ capture technology, as evidenced by a 2013 analysis of the patent landscape by Li et al. [95]. This paper covered over 1,000 patents (including more than 600 from the year 2000 onwards), indicating accelerating commercial interest in these technologies. Of these patents, 37.5% were on solvent-based systems, 35.5% on sorbent-based systems, and 27% on membrane-based systems. Although the bulk of the initial existing scientific and patent literature applies to CO₂ capture from fossil fuel combustion [96], many of the same techniques can be adapted to systems involving combustion (or co-combustion) of biomass in Bio-Energy with Carbon Capture and Storage (BECCS) systems, with consequent changes in performance levels. BECCS can be implemented via direct firing of biomass in dedicated plants, or co-firing of biomass with fossil fuels as an interim measure [97]. Bhavé et al. [98] reported a techno-economic assessment of eight mixed and dedicated BECCS schemes.

The four dedicated biomass schemes were based on pre-, post-, oxy-, and chemical looping combustion systems. Capture cost was estimated for 50 MW plants at € 145-185/t, with CLC being the least expensive and pre-combustion systems being the costliest. For these options, technology maturity was assessed at Technology Readiness Levels (TRL) of 4–5 [98]. In Table 2, the technology readiness level of carbon capture technologies is given.

Table 2 Technology readiness level of Carbon capture technologies, adopted from [99]

Technology readiness level	TRL	Proposed technology
Concept	TRL1	
Formulation	TRL2	
Proof of concept	TRL3	<ul style="list-style-type: none"> • Post-combustion Ionic liquids • BECCS power • Pre-combustion treatment • Membranes dense inorganic
Lab prototype	TRL4	<ul style="list-style-type: none"> • Oxy-combustion gas turbine
Lab-scale plant	TRL5	
Pilot plant	TRL6	<ul style="list-style-type: none"> • Membranes polymeric (power plants) • Post-combustion biphasic solvents • Chemical looping combustion • Calcium carbonate looping
Demonstration	TRL7	<ul style="list-style-type: none"> • Membranes polymeric (NG industry) • Pre-combustion IGCC+CCS • Oxy-combustion coal power plant • Post-combustion adsorption • BECCS industry • Direct Air Capture (DAC)
Commercial refinement required	TRL8	
Commercial	TRL9	<ul style="list-style-type: none"> • Post-combustion amines (power plants) • Pre-combustion NG processing

4.1. Pre-combustion CO₂ capture

Pre-combustion capture of CO₂ in integrated gasification combined cycle (IGCC) plants is one of the major technology options for “greenfield” projects (i.e., new power plants). Gasification products are made to undergo the water-gas shift reaction to give a mixture of CO₂ and H₂. The former gas is then separated for capture and subsequent use or storage, while the

latter is used as fuel in a CCGT plant [100]. For such plants, parasitic energy losses are incurred for the generation of O₂ in an air separating unit (ASU) and for CO₂ removal from the syngas. In addition to electricity, IGCC plants can also be used for polygeneration of various chemical or fuel products [101]. Process simulations involving multiple biomass feedstocks co-fired in IGCC plants for electricity generation and biofuel production via Fischer-Tropsch synthesis indicated significant opportunities for optimization via fuel blending [102]. Techno-economic analysis of a biomass-based integrated gasification combined cycle (BIGCC) plant using air and with an amine-based capture process for removing CO₂ from syngas was recently reported by [103]. Their results show that efficiency can be optimized by using air to eliminate the need for an energy-intensive Air Separation Unit (ASU), and by introducing a heat recovery steam generator (HRSG).

4.2. Oxyfuel combustion

Oxyfuel combustion is a technique for generating CO₂-rich flue gas by burning fuel in the absence of nitrogen [104]. This approach requires the use of an ASU to produce the oxygen needed for combustion; operation of the ASU, which is usually based on cryogenic separation or pressure swing adsorption (PSA), is highly energy intensive and creates a parasitic electric power load that leads to reduced power plant output and efficiency. Part of the CO₂-rich flue gas is recycled and mixed with the oxygen stream to simulate the thermal ballast effect that would normally be played by N₂, keeping the flame temperature and radiative profile close to conventional flame conditions [105]. Oxy-fuel combustion has been extensively studied for use with fossil fuels [106], although the technique has also been tested for coal-biomass blends [107]. Hörtl et al. [108] point out that the oxyfuel combustion can provide favorable conditions for burning fuels of low calorific value, such as biomass from agricultural or municipal wastes. The rate of flue gas recycling can be adjusted to account for the effect of reduced flame temperature during biomass combustion [109].

4.3. Chemical Looping Combustion

Chemical Looping Combustion (CLC) systems make use a solid oxygen carrier which recirculates between air and fuel reactors to achieve combustion in the absence of nitrogen without excessive energy penalties [110]. In a CLC system, the carrier is typically based on metal oxides, which oxidizes in contact with air in the air reactor; its oxygen content is then used to burn the fuel in the fuel reactor, as it is reduced back to its initial state [111]. However,

recirculation of the carrier results in eventual deterioration through mechanical attrition. As fuel combustion occurs without direct contact with air, the resulting combustion products consist mainly of CO₂ and water vapor. Removal of this moisture content leaves a high-purity CO₂ stream which is ready for transport for subsequent storage or utilization. While CLC was originally proposed for use with gaseous fuels, particularly natural gas (NG), the scheme can also be used in BECCS systems. One option is to first gasify the biomass, and then to use the resulting volatile product in conventional CLC systems [112]. Direct use of particulate solid fuels in CLC has also been explored [113]. Song and Shen [114] review different configurations of CLC reactor systems designed for solid fuels. Typical problems in such systems include mechanical attrition of carrier particles and carbon residue deposition. Techno-economic analysis by Cormos [115] of a biomass direct chemical looping (BDCL) scheme using wood as fuel indicated that thermal efficiency of 42% can be achieved in a highly integrated process, even at CO₂ capture rate of 99%. This level of performance was shown to be clearly superior pre- and post-combustion BECCS plants to in the same work.

4.4. Post-combustion CO₂ capture

Currently post-combustion capture involves capture of CO₂ from flue gas via a scrubbing process, membrane CO₂ capture, cryogenic CO₂ capture and other niche capture options for specific industries. For example, high-quality CO₂ is a byproduct of bioethanol production, and its capture is already commercially viable [116]. Techno-economic analysis of CO₂ capture in bioethanol plants with gas-fired boilers shows that reduction in CO₂ can be doubled by integrating CO₂ capture from the boiler flue gas, at the expense of a 40% increase in fossil fuel consumption due to parasitic consumption of the capture system [117].

4.4.1. Amine scrubbing

Amine scrubbing is the mature and commercially viable technique for capturing carbon dioxide. It is widely used method for the post combustion treatment of the flue gas [118]. Procedure is based on the chemical absorption where amino-based absorbents are added from the top of an absorber to react with CO₂ from the flue gas. Solution enriched with the CO₂ molecules is then introduced to the stripper column to release captured CO₂ [119]. As an absorbents metal carbonates can be used as well, but their price significantly affects wider usage of them [120]. Process is highly efficient in terms of capturing CO₂ and efficiency can be up to 98%. Nevertheless, heavy consumption of amino-based solvents enhances the corrosion

processes on the used equipment and even more, high energy input is required for the solvent regeneration [118]. High energy input for the solvent regeneration implies high energy penalty and decline of the power plant efficiency, which can be up to 30%. For example, for a baseline efficiency in a coal-fired power plant of about 38%, CO₂ capture reduces efficiency to only 31% [121]. This energy penalty provides the basis for flexible operation of capture systems, and will be discussed in the next section. In addition, degradation of the solvent leads to the decrease of the absorption capacity and increment in overall operating costs [118]. Flexibility and economic feasibility of an amine scrubbing can be achieved if the degraded solvent is stored when the electricity prices are high and solvent regeneration is performed when electricity prices are lower. In general, it can be stated that decoupling of the power generation and CO₂ capturing will result with reduced energy penalty and better economic performance of the system [121].

Chemical absorption processes for CO₂ capture that make use of amines, such as monoethanolamine (MEA), have been extensively studied and is considered to be the most promising near-term technological option [122]. A major technical challenge in amine-based systems is the parasitic energy consumption in the recovery loop. Process integration principles have been used to optimize heat recovery and minimize energy losses in MEA-based systems [123]. For example, Le Moullec and Kanniche [124] studied different flowsheet configurations and identified options that can reduce power plant efficiency penalty by as much as 30%. Amine degradation under normal flue gas conditions is also known to be a major issue [125]. Puxty et al. [126] did a screening study of 76 candidate amines, of which seven compounds were found to have good properties for CO₂ capture applications. It should be noted that amine-based post-combustion capture for BECCS is less efficient than CCS with fossil fuels (and also less so than oxy-fuel based BECCS) and is also highly sensitive to biomass moisture content [127]. In addition to amines, CO₂ capture using aqueous ammonia solution is inherently more efficient due to the low energy requirement for regeneration; for this reason, coupled with the widespread use of ammonia, this option also has lower costs than amine-based capture systems. On the other hand, disadvantages include higher potential for fugitive ammonia emissions and equipment corrosion [128]. Ionic liquids (ILs) are alternatives to amines, and offer significant advantages such as better chemical stability; use of ILs in the absence of water can also reduce parasitic energy requirement of capture systems [129].

4.4.2. Membrane CO₂ capture

Membranes are among the most promising environmentally friendly technology for the recovery of CO₂ emissions [130]. They have been proven highly efficient when the concentration of CO₂ in flue gas is not below 10%, while optimal economic competitive requirements are achieved for the concentrations of 20% of CO₂ in the flue gas [131]. The introduction of polymeric membranes resulted in a significant boost in membrane deployment [132]. Use of polymer materials decreased the cost of membrane production and simplified handling requirements. Nevertheless, polymeric membranes are prone to the degradation, especially at higher pressures and temperatures. Since the fundamentals of this process are based on the pressure difference between inlet and exit, several limitations arise when the polymeric membranes are used. Firstly, low concentrations of the CO₂ in the treated gas will lead to the low partial pressures, which affects process efficiency [131]. Moreover, elevated temperatures and higher pressure can cause swelling (plasticization) of the polymer material, which results in lower selectivity and increased permeability for all gases. Since the trade-off between permeability and selectivity is a key driver for efficient CO₂ capture, precise optimisation of those two parameters is essential. Feasibility and competitiveness of this technology is expected when the permeability between 1000-10000 Barrer and CO₂/N₂ selectivity between 50-200 is achieved [133]. More recently, composite membranes made of polymer and some inorganic material (ceramic, zeolites) are being investigated since they can be used at elevated temperatures and slightly higher pressures, which can extend overall membranes applicability [134]. Membrane-based separations processes are used extensively in many industrial applications, but their propensity to degrade at elevated temperature and in the presence of acid gases (e.g., NO_x and SO₂) is a major obstacle to their application for CO₂ capture from combustion products [135].

4.4.3. Cryogenic CO₂ capture system

Cryogenic CO₂ capture is also a competitive technology for industrial sites where there is available excess cold energy, and offer advantages of giving a high purity product stream that may be needed by downstream CO₂ utilization sinks [135]. In the absence of a ready source of cold energy, electricity demand will typically be double the cooling duty [136]; another thermodynamic disadvantage is the high level of exergy loss due to temperature drop from of combustion products down to cryogenic temperatures [135]. Examples of cryogenic capture techniques include dynamic packed-bed systems [136], mechanical coolers using the Stirling cycle [137] and hybrid membrane/cryogenic process [138]. The latter hybrid process is reported

to have an energy consumption of 1.7 GJ/t CO₂, which is 50% lower than that of systems based on Stirling coolers [139].

4.5. Other CO₂ capture systems

There are also other niche capture options for specific industries. For example, ethanol-based biorefineries produce high-quality CO₂ streams that can be readily captured with minimal need for further treatment. This industry represents an attractive and technologically mature capture option. Although its potential scale is ultimately limited in magnitude to approximately a 1:1 mass ratio with ethanol output, it can serve as an initial catalyst for the development of CCUS infrastructure which will be needed as other capture techniques become commercialized [116]. Techno-economic analysis of CO₂ capture in bioethanol plants with gas-fired boilers shows that reduction in CO₂ can be doubled by integrating CO₂ capture from the boiler flue gas, at the expense of a 40% increase in fossil fuel consumption due to parasitic consumption of the capture system [117]. System-level integration schemes for post-combustion capture may also have significant potential for carbon management. For example, Dean et al. [140] proposed a calcium-looping scheme using calcium oxide (CaO) to simultaneously reduce CO₂ emissions from a power plant integrated with a cement plant. Such a scheme can readily be extended to biomass-fired plants to achieve negative emissions.

4.6. Direct air capture

Direct air capture (DAC) is an emerging technology which can potentially allow for the development of widely distributed CO₂ capture infrastructure. As the term suggests, DAC involves removing CO₂ from air through chemical separation processes. Note that this separation needs to occur at thermodynamically unfavourable conditions because of the very dilute ambient levels of CO₂ in air, as compared to combustion gases [141]. Pritchard et al. [142] argue that, from a systems perspective, DAC only makes thermodynamic and economic sense after opportunities for CO₂ capture from point sources have been maximized. Chen and Tavoni [143] ran global simulations that indicated the need for widespread use of DAC as an important carbon management technology later in the 21st Century. The earliest and most widely studied DAC technique involves the use of aqueous solutions of sodium or calcium hydroxide to skim CO₂ from the atmosphere [144]. This reaction forms carbonates which can later be calcined to release a concentrated CO₂ stream, while the resulting hydroxide stream recirculates in a closed loop within the system. McLaren [145] rated the technological maturity

of this DAC technique at 4–6 using the TRL scale, and estimated potential CO₂ capture capacity to be 10 Gt/y. House et al. [146] estimate the energy intensity of future large-scale DAC at 400 kJ/mol or 9.1 GJ/t CO₂, at a cost of US\$1,000/t. Alternative DAC techniques include those based on bulk solid alkali carbonate systems. The initial work in this area investigated the carbonation of CaO and Ca(OH)₂ at temperatures ranging from 300–450 C; moisture in air was also found to accelerate capture [147]. Sodium-based systems were subsequently reported [148]. Other novel DAC techniques include electrochemical capture, which utilizes hydroxyl ions generated in the electrolysis of water to react with ambient CO₂ [149]. The energy consumption reported was 8.7 GJ/t of CO₂, which is 4% below the benchmark value given by House et al. [146], but which is supplied primarily as electricity.

4.7. Flexible CO₂ Capture

The energy-intensive nature of most CO₂ capture processes results in the potential to use flexible operations as a means to stabilize volatile electricity supply in a grid with high penetration of variable renewable energy. In such systems, CO₂ capture can be reduced to free up electric power output that would otherwise be lost to parasitic energy requirements, during periods of high demand or low supply in the grid. They can be used in conjunction with other stabilization strategies such as energy storage or various Power-to-X (PtX) schemes. A recent review shows that the current literature on such systems focus on amine-based post-combustion capture plants, and that there is significant overall potential to have improved profitability relative to non-flexible capture plants because of the low cost of renewable energy during periods of surplus [150]. The two most common flexible operating schemes in post-combustion capture are bypassing or venting, in which the flue gases bypass the capture system entirely, or solvent storage, in which case the energy-intensive regeneration units are activated only when there is surplus electricity in the grid [151]. Techno-economic analysis by Cohen et al. [152] at carbon prices in the range of US\$20–70/t show that venting-based systems can increase profits relative to inflexible systems by as much as 10%. They also found that solvent storage systems are only viable for periods of up to 30 minutes, beyond which capital costs for storage units become prohibitive. There has been significant interest in developing techniques to enhance capture plant flexibility [150]. Tait et al. [153] reported pilot-scale dynamic tests using synthetic flue gas with 30% MEA as capture solvent. They determined that response lag was determined mainly by the total inventory of circulating solvent. Fast-response power output maximization schemes they tested were (a) bypassing the capture plant entirely and (b) stopping steam feed into the solvent recovery reboiler. Conversely, ramp-up of steam feed into reboiler was also

determined to be an effective transient strategy during periods of excess energy availability. In principle, the venting strategy should also be feasible for use in post-combustion CO₂ capture using other techniques such as cryogenic or membrane technology.

Although flexible capture systems are often envisioned to compensate for volatility of a renewables-intensive grid at relatively short timescales measured in minutes or hours, they also offer the prospect of risk mitigation for long-term energy deficits. For example, Haszeldine [154] suggested venting as a strategy to free up electricity in a grid with high wind energy penetration, during extended periods of low wind speed. Similar crisis may occur at the seasonal scale, as in the case of droughts reducing hydroelectricity supply over the span of multiple weeks or months. For such long-term variations, other flexible capture schemes based on solvent storage will clearly not be physically viable. Although, as previously noted, the bulk of the literature on flexible CO₂ capture deals with post-combustion capture, it is possible to implement approaches to increase the flexibility of systems based on pre-combustion or oxy-fuel combustion [155]. These options are shown in Table 2. The prospect for co-generation of secondary products along with electricity is one of the advantageous features of pre-combustion capture systems. Biomass-based IGCC plants co-producing electricity and hydrogen at different ratios were simulated by Cormos et al. [102] using different fuel blends at CO₂ capture rates of 92–93%. A flexible CL-based system for co-production of electricity and hydrogen using methane as fuel was proposed by Ajiwobowo et al. [156]. Their concept combines a solid oxide electrolytic cell (SOEL) with a CLC-CC plant; simulations indicate that a maximum energy efficiency of up to 56% can be achieved by the system. For cryogenic CO₂ capture systems, the product stream can be used as basis for storage of cold energy if there is demand [135]. In addition, the option for intermediate buffer CO₂ storage in tanks or naturally occurring geological formations (e.g., caverns) is in principle universally applicable regardless of capture technique, and may play an important role in large-scale CCUS networks where there are also market-based variations in downstream CO₂ demand. The potential use of pipelines for interim CO₂ storage was recently proposed by Aghajani et al. [157].

In addition, some early work on flexible DAC systems has been reported by Wohland et al. [158]. Their simulations show that negative emissions amounting to 500 Mt/y can be achieved by running flexible DAC on surplus electricity with high penetration of renewables in the European grid. However, viability requires at least 80% renewables in power mix. These early results are promising, but further techno-economic assessment is needed to gauge the viability of running flexible large-scale DAC systems at part load for a significant fraction of their operating lives.

Table 3 Flexibility enhancement techniques for CO₂ capture systems, adapted from Domenichini et al. [155]

Technique	Pre-combustion	Post-combustion	Oxy-fuel combustion
Storage of CO ₂ capture solvent	Yes	No	No
Storage of liquid O ₂	Yes	No	Yes
Co-production and storage of H ₂	Yes	No	No
Switching off capture system	Yes	Yes	No
Buffer CO ₂ storage	Yes	Yes	Yes

5. CO₂ Utilization Pathways

CO₂ is an important source of carbon for making organic chemicals, materials, and carbohydrates apart from being a greenhouse gas. There have been numerous studies done on CO₂ utilisation pathways. One of the pathways that have gained great interest is the utilisation of CO₂ in chemical industry via chemical conversion into many useful products by carboxylation and reduction reactions. Besides the utilisation of CO₂ in chemical industry, CO₂ has also been used in the agriculture sector in China as fertilizer for over 30 years, and have led to marked improvements in plant nutritions. These are among the proof of applications that CO₂ utilisation in chemical industry and agricultural sectors are mature technologies. In 2009, electrofuel was introduced and became an emerging technology for CO₂ utilization pathway by means of converting CO₂ feed stock into synthetic fuel such as methanol, methane, biodiesel and petrol [36]. These three pathways have shown great potential for CO₂ emission reduction by transforming it into other useful products, including for clean energy storage.

5.1. Chemical industry

There are two common pathways for CO₂ utilisation in chemical industry. Due to its inert properties, CO₂ could be used as an efficient extractor and solvent [159], or could be directly used for various purposes as been discussed in section 4.1.1.

5.1.1 Direct utilization based on physico-chemical properties

CO₂ can either be used directly or as a raw material for manufacturing chemical products. Table 1 gives examples of direct uses of CO₂. Direct usage of high purity CO₂ in either liquid or gaseous form is necessary, especially for applications in the food and beverage industries. Lately, microalgae production has been marked as a potential CO₂ sink. The microalgae industry is growing due to products that can be utilized for a wide range of applications [159]. Potential products include pharmaceuticals, human and livestock food, and biofuels [160]. Another interesting and potential utilisation of CO₂ is to produce succinic acid [161]. Succinic acid is used as a pH modifier, a flavoring agent and as an anti-microbial agent in the food industry, along with other applications as a detergent/foaming agent, pharmaceutical, chemical intermediate [162].

The food and beverage industries today consume about 11 Mt CO₂ annually [163]. The amount of 6 Mt CO₂ is used as process gas in various applications such as for industrial gas, and oil and gas recovery (EOR/EGR) [164].

Table 4 Direct usage of CO₂

Application	Description	References
Solvent	<ul style="list-style-type: none"> • Solvent for chemical reactions and process • Results in more efficient process than conventional solvent • Quick development from supercritical dissolvable with non-dissolvable process • Miscibility or solubility switch • Mobile phase in continuous flow catalyst for a new chemical synthesis initiative. 	[165]
Refrigerant	<ul style="list-style-type: none"> • The old version of refrigerant that have been used before World War 2 • Have been displaced with synthetic refrigerant due to high pressure needed for CO₂ refrigerant • Natural and safer refrigerant compared to synthetic refrigerant 	[165]
Protecting gas	<ul style="list-style-type: none"> • Exploitation of non-oxidizing and inert properties of CO₂ • Use in fire extinguisher and safety special equipment • Exhibits high CO₂ concentration atmosphere in museum 	[165]

	<ul style="list-style-type: none"> • To preserve paper of historical manuscript from acidification that could cause mechanical degradation. 	
Enhanced oil and gas recovery	<ul style="list-style-type: none"> • Largest direct CO₂ application that have been used since 1980 • economically attractive • enhance oil recovery up to 15% for each reservoir • mature technology for EOR but not mature for enhanced gas recovery (EGR) 	[166]
Cleaning and extracting agents	<ul style="list-style-type: none"> • supercritical carbon dioxide extraction • Extracted product residues freed from undesired substance • Non-polar impurities cleaning agent • Dry cleaning agent in archaeology and arts • Separation of heavy metal in wastewater treatment using nuclear technology 	[166]
Enhanced coal bed methane	<ul style="list-style-type: none"> • Assist trapped methane extraction 	[166]
Techniques for reversible adsorption and assimilation of carbon dioxide	<ul style="list-style-type: none"> • Could absorb CO₂ using reversible amine solution technology • Could also use membrane resins and inorganic systems 	[166]
Impregnating operator	<ul style="list-style-type: none"> • Invert procedure of extraction • Impregnation of a framework with low sub-atomic weight mixes • Improved the heat and mechanical stabilities of polymer and polymeric membranes 	[165]
Acidity controller for	<ul style="list-style-type: none"> • Acidity or pH adjuster • Neutralization agent for waste waters from steel industry 	[165]

aqueous solution		
Use in food and beverage industries	<ul style="list-style-type: none"> • Used to carbonize beverages • To produce deoxygenated water • Casein precipitation • Pre-treatment of olives before oil pressing • Used as acidifier • Need very high purity of CO₂ • Enhance the shelf-life, aroma and vitamin retentions of fruits and vegetable by using CO₂ controlled atmosphere storage of fruits and vegetables 	[166]

Another potential application is the use of CO₂ as a commercial refrigerant. Selection of the refrigerant strongly depends on the system requirements which need to be fulfilled. It should be noted that its critical unique point is at 31 °C and 74 bar. Usage of CO₂ as a refrigerant implies dealing with pressures up to 10 times higher compared to the commercial hydrofluorocarbons [167]. Because the Global Warming Potential (GWP) of CO₂ is several orders of magnitude lower of some commercial hydrofluorocarbons utilized today (see Table 4), climate implications of leaks and fugitive emissions are significantly reduced.

Table 5 Characteristics of the most prominent refrigerators which are in use today and will be dominant in the short term [167]

Refrigerant	R717	R744	R290	R600a	R22	R134a	R410A	R32	R404a	R1234ze
Group	Inorganic	CO ₂	HC	HC	HCFC	HFC	HFC	HFC	HFC	HFC
ODP	0	0	0	0	0.055	0	0	0	0	0
GWP₁₀₀	0	1	3	3	1700	1430	1980	675	3922	6
Atmospheric lifetime (years)	Few days	Few days	Few days	Few days	1-20	1-300		4-5		-

In refrigerant applications, the liquid density of CO₂ is lower than that of other alternatives; hence, requirements for system design and size are lower as well [168]. Refrigeration capacity of CO₂ is around 22 600 kJ/kg at 0°C, which is 5-22 times higher than those of commercial synthetic refrigerants. In addition, CO₂ has a small decline of saturation

temperature relative to pressure drop, which enhance mass flux in evaporator and suction pipes. This feature is especially pronounced in temperature range of -30 to -50 °C, where higher system efficiencies have been noted [169]. Sharma et al. [170] found that the implementation of CO₂ transcritical booster systems or cascade/secondary loop systems in supermarkets using optimized operating conditions lead to reduced direct GHG emissions while achieving comparable energy consumption. Abas et al. [169] stated that when CO₂ is used as a refrigerant for the supermarket systems, the coefficient of performance (COP) is often higher than those of HFC based systems. CO₂ is also one of the most popular natural refrigerant for ground source heat pumps [171]. Additional work on its utilization in such applications have been reported using carbon dioxide direct-expansion ground source heat pump (CO₂-DX-GSHP) [172], carbon dioxide direct-expansion geothermal heat pump [173], transcritical CO₂ heat pump integrated with thermal energy storage [174], geothermal heat pump working with different zeotropic and azeotropic mixtures [175]. Wang et al. [176] investigated a novel CO₂ heat pump system with Series Gas Cooler (SGC) for the application in an electrical vehicle (EV). System using CO₂ as a refrigerant, offers a great heating advantages in a cold climate. At the temperature of -20 °C, the proposed heat pump system achieved 5.6 kW maximum heating capacity and 1.8 COP, which greatly outperforms the conventional PTC heating supplement for an EV.

5.1.2 Chemical conversion of CO₂

Chemical conversion of CO₂ can be classified into two main types of reaction, namely, carboxylation and reduction. Aresta and Dinbenedetto [166] reported that 110 Mt CO₂ per year have been either converted into chemicals such as urea (70 Mt CO₂ per year), inorganic carbonates (30 Mt CO₂ per year) and pigment or additives to methanol synthesis (6 Mt CO₂ per year). The amount of 20 kt CO₂ per year has been used to produce salicylic acid together with the production of a few kt per year of propylene carbonate as side products [177]. Additionally, 18 Mt of CO₂ per year has been used as a fluid that can transmit energy, via a process that involves adjustment of the fluid pressure [11].

5.1.2.1 Carboxylation

Carboxylation involves CO₂ reaction that occurs without breaking the carbonyl (C=O) bonds completely. This category of reaction includes mineral carbonation, use of CO₂ as initiator of some carbon-based chemicals, and polymer production [177]. The ecological advantages of carboxylation include the substitution of vitality, outflows of harmful reactants

(e.g. epoxides), and long term carbon storage [178]. Table 5 presents the chemicals and final products produced from carboxylation reaction of CO₂.

Table 6 Products obtained from carboxylation reaction of CO₂

	Application
Urea	Fertilizer Polymer synthesis (melamine and urea-formaldehyde resins) deNO _x application for diesel-engine vehicles
Acrylates, lactones and carboxylic acids	Super absorbents used in diapers (acrylates) Solvent, pharmaceuticals, surfactants, cosmetic (carboxylic acids) Fragrance (lactones)
Monomeric carbonate	Alternative to toxic phosgene
Isocyanate	Sealants and adhesives
Polymeric material	
Polycarbonate	Phosgene-free process to aromatic polycarbonates (APCs) Ethylene carbonate
Polyolefin	Polypropylene and polyethylene carbonate
Polyhydroxyalkanoate	Biodegradable resins Bioplastic
Polyether carbonate polyols	Polyurethane, elastomers, coatings, sealants and adhesives
Chlorinated polypropylene	Degradable CO ₂ copolymer

5.1.2.2 CO₂ reduction reaction

In the CO₂ reduction reaction, one or both carbonyl (C=O) bonds are broken during the product formation [179]. The products include methane, methanol, ethanol, carbon monoxide, synthetic gas, formic acids and acetone. The CO₂ reduction reaction is energy-intensive because it needs a large amount of energy to break the bonds [180]. The required energy can be provided by high-energetic reactants such as hydrogen, by heat [181], electricity [182], sunlight [183] or microwaves [184].

Table 7 Reduction reaction of CO₂

Routes	Method / reaction	Product	Descriptions
Chemical	Fischer Tropsch	Methanol, hydrocarbon	Reversible Fischer Tropsch process to reduce CO ₂ to methanol and hydrocarbon [165]
	Dry reforming	CO, H ₂	Reversible drying reforming step to produce CO and H ₂ [184]
	Reverse water gas shift	CO, CH ₄	Reverse water gas shift reaction to produce CO and CH ₄ [165]
	Sabatier reaction	Methane	Sabatier reaction for methane production [165]
Electrochemical	Solid oxide fuel cell		
	Platinum	CO	<ul style="list-style-type: none"> Initially proposed to produce O₂ from CO₂ rich atmosphere [185] Extended research to identify the Pt stable oxide [186] The performance have been improved when gas diffusion was found out to be the limiting factor [187] <p>The improvement of efficiency using Pt-YSZ cermet electrode [188].</p>
	Nickel	CO, methane	<ul style="list-style-type: none"> Nickel-YSZ electrode[189], Electrocatalytic dry reforming process [190] Nickel cermet (Ni-YSZ-CeO) electrode [191] <p>Electrolyser mode at high temperature [192]</p>

	Palladium	CO	Palladium electrode for CO ₂ reduction to CO [193]
	Copper	CO	Copper electrode for CO ₂ reduction to CO [194]
Metallic electrodes in aqueous solution			
	Copper	Hydrocarbons, CO, formate, alcohols	<ul style="list-style-type: none"> • Heterogeneous catalysis [195] Electrolyzer mode [196]
	Platinum	CO, methanol	Voltammetric study of carbon monoxide and carbon dioxide adsorption on smooth and platinized platinum electrodes [197]
	Palladium	CO, formic acid	<ul style="list-style-type: none"> • Hydrogenated palladium electrodes [198] • Addition of copper to the palladium electrode [199] • Effect of different crystal structure on the rate of CO₂ reduction [200] <p>The effect of the absorption of hydrogen on the palladium electrodes modified with copper [201]</p>
	Others (Pb, Oxide-derived Au)	CO, formate, formic acid	<ul style="list-style-type: none"> • Oxide-derived Au electrodes [202] • Lead granules in fixed bed reactor at high pressure and temperature [203] • Electrodeposited tin on carbon paper (gas diffusion electrode [204] • Molybdenum electrode [205] <p>Metal-functionalised porphyrin-like graphene [206]</p>
Molecular electrocatalysts			

	Copper complexes	Oxalate	<ul style="list-style-type: none"> •Effect of pH and copper centre [207] •Effect of electrode potential vs SHE [208] <p>Dinuclear copper complex electrode [209]</p>
	Palladium complexes	CO, formic acid	<ul style="list-style-type: none"> •Monodentate Pd complex under anhydrous conditions [210] •Effect of pyridine and pyrazole ligand presentation in the complex [211] •Mono- and bi-palladium phosphine complexes [212] <p>Effect of acid concentration in the electrolyte [213]</p>
	Nickel complexes	CO, oxalate, formic acid, formaldehyde	<ul style="list-style-type: none"> •Reduction selectivity of Nickel cyclam in water [214] •Efficiency of CO₂ reduction using dimetallic cyclams in water and low water dimethylformamide solution [215] •Effect of mercury electrodes and electrode potentials [216] •CO₂ reduction using macrocyclic nickel complexes [217] •CO₂ reduction using dinickel microcyclic complex [218] •Activity of mononuclear nickel macrocyclic complex [219] •Reduction of CO₂ using nickel complex of carbinepyridine in water [220]

			Electroreduction using Ni-tetra-phthalocyanine for formic acid and formaldehyde production [221]
	Cobalt complexes	CO, formic acid, alcohols (methanol, ethanol), acetone	<ul style="list-style-type: none"> •Reduction potentials of CO₂ based on type of ligands of terdentate cobalt complexes in DMF [222] •Immobilisation of the cobalt complexes to dual –film electrode at low potential under ambient aqueous [223] Macrocyclic cobalt complexes in aqueous solution [224]
	Pyridinium	Methanol, formaldehyde, formic acid	A new homogeneous electrocatalyst for the reduction of carbon dioxide to methanol at low overpotential [225]
Photochemical	Transition metal complex	CH ₂ OH, CO, CH ₂ O, CH ₃ OH, CH ₄	Transition metal complex photochemical study [226]
	Cascade metal	Methanol	Novel conversion of carbon dioxide to methanol catalyzed by sol-gel immobilized dehydrogenases [227]
	Semiconductor	CO, formate, formadehyde, methanol	Photoelectrochemical reduction of carbon dioxide using polyaniline-coated silicon [228]
	Metallic molecular catalyst	CO, formate, formadehyde, methanol	Electrochemistry of tetraaeomacrocyclic metal complexes at illuminated p-type silicon semiconducting electrodes [229]
	Non-metallic molecular catalyst	CO, formate, formadehyde, methanol	Photoelectrochemical pumping of enzymatic CO ₂ reduction [230]

Bioelectrochemical	Microbial fuel cell with microbial electrolysis cell	Formic acid	Electrochemical reduction of carbon dioxide in an MFC–MEC system [231]
	Stainless steel electrode with bacteria	Glycerol	Electrochemical reduction of CO ₂ catalysed by <i>Geobacter sulphur reducens</i> grown on polarized stainless steel cathodes [232]

5.1.3 Sources and purity of CO₂

Sources of CO₂ can be classified into two categories, namely, CO₂ captured from the atmosphere and CO₂ captured from point sources. CO₂ can be removed from the atmosphere using the DAC technology [233]. Due to the low concentration of CO₂ in the air, the specific energy requirement for its recovery is very high, making DAC less attractive compared to CO₂ capture from point sources [233].

CO₂ point sources include numerous industries such as fermentation-based processes, cement production, and fertilizer manufacturing [165]. High purity CO₂ captured is usually obtained from chemical industries and refineries [234]. 120 Mt per year of pure CO₂ are separated during the production of H₂/N₂ gas mixture for ammonia synthesis [165]. The purity of CO₂ captured from ammonia production and fermentation is practically suitable to be used for all synthesis purposes [235]. The sources of captured CO₂ can be matched with suitable applications (demands) depending on its purity requirements [165]. For example, captured CO₂ from ammonia plant has been paired with urea production, while CO₂ captured from fermentation has been paired with beverage industry.

CO₂ captured from power plants flue gas is considered to be a major potential source at the global scale [178]. Fossil-fuel power plants release approximately 78% of all CO₂ from point sources [178]. The capture of carbon dioxide from the flue gas of coal, oil, or gas-fired power plants, and from industrial processes is a mature and commercially available technology [166]. However, the CO₂ captured from power plant flue gases needs to be purified prior to use, due to the potential presence of impurities such as O₂, N₂, H₂O, H₂S, CO, CO₂, SO₃, NO_x, heavy metals (e.g., Hg), and trace hydrocarbons. Certain flue gas impurities may act as catalyst poison [165]. Screening criteria should be considered when using CO₂ from power plant flue

gas for chemical synthesis applications involving modern catalyst; for example, in the case of methanol synthesis, H₂S content in the feed gas has to be less than 0.1 ppm [236].

The quality of captured CO₂ that is distributed via pipeline is usually suitable to be used as raw material for chemical reactions. The type of contaminant and purity of CO₂ may be relevant depending on the application. Very high CO₂ quality levels are required in food, beverage and pharmaceutical industry [237]. For example, high purity requirements are stipulated for the licensing of pharmaceutical ingredients such as salicylic acid [165]. For chemical products, heavy metal impurities need to be low, for example when CO₂ is converted to urea used as fertilizers [165]. On the other hand, CO₂ purity may be less critical in cases where final product refining or purification follows the incorporation of CO₂.

Ammonia production has been recognized as one of the CO₂ point sources with lower energy requirement, providing 127 Mt per year CO₂ as a co-product [166]. Compared to ammonia production, CO₂ recovery from fossil-fuel power plant requires more energy [238]. Other sources of CO₂ can be obtained from manufacture of ethylene oxide, bioethanol, iron and steel, cement, pulp and paper industry, refineries as well as in sweetening of sour natural gas [250].

5.2. Use of CO₂ in Agriculture

CO₂ can be used in directly gaseous form as a greenhouse fertilizer, stimulating plant growth without requiring more chemical fertilizer input. CO₂ fertilizer have been used since 30 years ago in China [239]. Research shows that CO₂ gaseous fertilizers could increase crop yield by 33.31% and accelerate crop growth [239]. Similar findings have been reported by the National Assessment Report of Carbon Utilization Technologies (CUTs) [240]. Other findings have also shown that, CO₂ gas fertilizer could increase the water use efficiencies by reducing evaporation losses during crop transpiration and photosynthesis [241]. For example, this effect has been observed in high latitude wheat plantations in the United State and Canada, with wheat production increasing by 10% and corresponding reduced water consumption [242]. Increased carbon dioxide in wheat plantation in arid climates resulted in 8% gain in wheat production and improved crop water productivity by up to 50% [243]. Without CO₂ boost, 29% of yield reduction has been reported due to the lack of rain in unirrigated wheat crop.

CO₂ can be captured in algal systems to produce algal-bio-fertilizer, which can then be used to improve rice quality while simultaneously increasing its yield [244]. From a climate standpoint, this alternative is more environmental friendly as compared to synthetic chemical

fertilizers. Among various CO₂ utilization technologies in multiple field trials, algal fertilizer has shown the highest efficacy and greatest emissions reduction [245]. On the other hand, Zhao et al. [246] found that, increasing CO₂ pressure can result in faster conversion of waste phosphogypsum into ammonia sulfate, which can in turn be used to produce fertilizers for the agriculture sector. This approach not only reduces the environmental impact of the large amount of waste phosphogypsum every year, but also sequesters captured CO₂.

The integration of chemicals and energy production in large-scale industrial algal biofarms has led to the “algal biorefinery” concept. The main advantage of this process is the large intake or consumption of CO₂ for algal biomass production, since production 1 ton of dry algal biomass production requires about 1.8 tons of CO₂ [179]. Potential products from algal biorefinery include bioenergy, carbohydrate, protein extract and some organic chemical for cosmetic, pharmaceutical and nutraceutical industries. Apart from algae, some microorganisms such as *Escherichia coli* (*E. coli*) could produce succinic acid from indirect CO₂ transformation with glucose from wheat or unrefined sugar. Many ventures have been being established around biosuccinic acid production, as summarized in Table 8.

Table 8 Companies involved in biosuccinic production [179]

Company's name	Location	Production
Bioamber (joint DNP Green and ARD)	Pomacle, France	2 kta ⁻¹
DSM and Roquette Freres	Lestrem, France	2 kta ⁻¹
Myriant	Louisiana, USA	20 kta ⁻¹
BASF and CSM	Purac, Spain	

Another agricultural-biological routes of utilizing CO₂ is the photosynthetic approach to grow palisade layer plant cell culture to produce low cost sugars (glucose and sucrose). This process has been patented and commercialized by Naturally Scientific, a company that has been producing both sugars and oils in their demonstration plant located in Nottingham, UK since 2013 [179].

5.3. Electrofuels - Chemical Storage Technologies

Chemical storage of variable electricity is an important part of the future energy systems, as it both improves the system flexibility while producing fuels for transport or chemical industry [36]. Excess electricity can be utilized to produce these commodities as a

form of indirect energy storage. Electrofuels are produced by merging carbon source and electrolytic hydrogen in so-called xTE processes [37] (see Figure 5). Carbon sources can be derived by either point source carbon capture or DAC, biomass gasification, or biogas. Combustion of the resulting electrofuel does emit net CO₂ emissions if only renewable electricity is used as input [247]. These fuels can minimize the use of biomass if biogenic CO₂ is used [248]. If CO₂ from DAC is used, these fuels offer the closed-loop carbon cycling [249]. Carbon capture and utilisation of CO₂ emissions for production of low carbon fuels represent the biggest market for CCU technology, as there is a need for fossil carbon source substitute [8].

A range of products can be obtained making these processes flexible and applicable for different purposes from transport fuels to ammonia for industrial purposes. The most commonly suggested fuels are methane, methanol and DME, but there is an option to produce e-petrol or e-diesel via Fisher-Tropsch synthesis. A recent review of the literature on this topic [250] gives an overview of the production costs of electrofuels ranging from 160-210 €₂₀₁₅/MWh_{fuel} in 2030. An increasing number of studies have presented different pathways to produce electrofuels and investigated their feasibility and potential [251] indicating that the costs of renewable energy systems with electrofuels are not more expensive than business as usual (BAU) fossil fuels systems. Goldmann et al. [72] studied the potential of electrofuels as aviation fuels, with emphasis on their compatibility with current aircraft engines. Bongartz et al. [252] investigated and compared different transportation fuels produced from renewable hydrogen and green carbon dioxide for light-duty vehicles. Blanco et al. [253] made a cost optimization study for hydrogen and Power-to-Liquid in the EU energy system. The EU energy transition to a RES based energy system and the role of Power-to-Methane has been investigated in [254]. The role of Power-to-Liquid and Power-to-Gas in the future German energy system has been discussed in [255]. Hansson et al. [256] has looked into potential of CCU based electrofuels for Sweden, and found that the potential for electrofuels is limited by electricity demand rather than the required CO₂ emissions cuts. Other papers looked into feasibility of using electrofuels in Germany [257]. Koytsoumpa et al. [258] investigated the emission-to-liquid concept in steel and power industry.

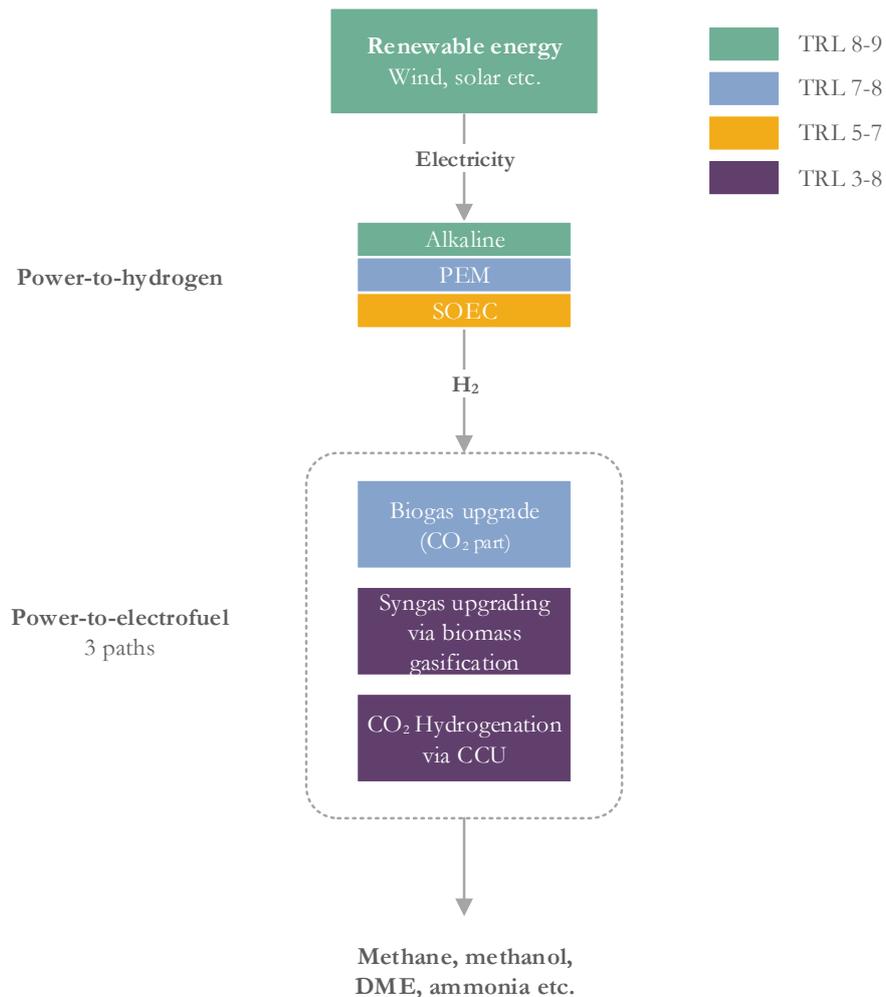


Figure 5. Electrofuel production concepts and technology readiness levels, adapted from [259]

Production of electrofuels not only depends on the TRL of CCU, but also the TRL of water and steam electrolysis. Low temperature alkaline electrolysis is the only commercially available technology, but for purposes of supporting flexible systems, has the disadvantage of slow dynamic response [260]. The use of polymer electrolyte membrane (PEM) electrolysis has been emerging in the last decade [261], with main challenge being the reduction of requirement for scarce noble metals [262]. Solid Oxide Electrolysis cell (SOEC) is a promising future technology with low costs and high efficiency (up to 80%_{LHV}) [96]. It has been demonstrated on the small scale and has promising response rates, but still has issues with cell durability [263]. A recent review of cost trends from the 1990s to 2017 on electrolysis costs [264] shows a significant drop in costs for future projections as a result of a learning rates. Alkaline electrolysis is still the cheapest technology currently available with costs ranging between 600-2600 €₂₀₁₅/kW_{el} while PEM has range between 1900-3700 €₂₀₁₅/kW_{el}, for the future projections

(2030) SOEC has cheapest costs ranging between 400-1000 €₂₀₁₅/kW_{el} followed by alkaline 400-900 €₂₀₁₅/kW_{el} and PEM 300-1300 €₂₀₁₅/kW_{el} [250].

During the last decade, several demonstration plants have been built and operated [265]. The implementation of PtX technologies has peaked in 2018, with 18 projects currently running with Germany having highest share of the projects [261]. However, most of the projects are limited to production of hydrogen, and only few demonstration projects with CCU have been implemented. Two demonstration projects have been reported on methanol production in Iceland [266] and Sunfire e-crude production in Dresden [267], both based on use of CO₂. MefCO₂ project [268] aims to demonstrate production of methanol from captured CO₂ from power plant and electrolytic hydrogen produced from surplus renewable electricity. In FReSMe project the aim is to demonstrate capturing the CO₂ from steel industry and producing methanol with electrolytic hydrogen [269]. Sunfire is planning to build another facility in Norway with capacity of 8,000 t/year starting in 2020 [270].

6. Integration of Energy Systems and Carbon Capture

Future energy demands can potentially be met with 100% renewables provided that they are conceptualized and planned using a system-level integrated approach [36]. Use of CCU technologies in the future energy system could play an important role as it can help to increase the flexibility of renewable energy systems by indirectly storing variable electricity into a wide range of fuels and chemicals. In a recent report, the European Commission acknowledged that the CCS's role could only be in the short/medium term for industrial processes, and to generate net-negative emissions from biomass combustion [271]. Krey et al [272] looked into different pathways with and without CCS and concluded that the combination of bioenergy coupled with CCS makes the most sense in terms of emission reductions. Integrated value chains of CCU can help the integration of technology with energy system [10] and support better the integration of renewable energy with different end-use products. Carbon capture from more distributed generation systems in the future will not necessarily prove infeasible, especially in the case that the transportation and storage demand is minimized [273].

Two carbon capture (CC) technologies are particularly interesting for integration with energy systems; post-combustion and pre-combustion CC technology. As pre-combustion CC technology includes gasification process of the fuel, there is a demand for electricity for the gasification process. For example, a 300 MW integrated combined cycle gasification plant requires between 36.5-38 MW of power for the gasification process [274]. Gasification process

can be run flexibly, and does not need to match the exact timing of the power plant electricity generation, which could be beneficial for balancing the supply and demand on the power grid. On the other hand, the post-combustion capture removes CO₂ from flue gases, after combustion occurred, and is more mature and established technology.

The total energy penalty is more significant in the case of pre-combustion capture than in the case of post-combustion capture, as it amounts to 28.4% in the case of a typical coal-fired plant and 25.3% in the case of gas-fired power plant; by comparison, the typical energy penalty for post-combustion capture is 21% in the case of coal-fired power plant, and 14.7% in the case of gas-fired plant for post-combustion CC [275]. Another paper reports that the energy penalty in the case of coal plant post-combustion removal has a theoretic minimum of 11%, energy penalty of 40% is easily achievable, while 29% of energy penalty is a reasonable target [276]. A recent literature review on the efficiency penalty for different types of plants with CC found that most of the power plants have efficiency penalty of around 10 percentage points, independent on the fuel type [277]. This energy penalty can provide the basis for modulating power plant output to help balance supply and demand in the grid.

Nord and Bolland [278] simulated plant flexibility of pre-combustion capture and showed good operation and wide load range in their results. According to Abdilahi et al [279], carbon capture can increase the flexibility of the existing power plants due to the controllability of its operations related to the transport and storage of the CO₂. Flexible carbon capture can improve the investment value by allowing for a temporary increase in electrical output that can help in relation to grid reliability [280]. Power plants with CC can be operated as load following plants in systems with high penetration of renewables, and analysis shows that bidding into intraday electricity market has the highest potential [281]. Tait et al [153] reported no significant barriers for flexible operation of post-combustion capture pilot plant. Nevertheless, while the plant is operating at part load, the CO₂ content of the flue gases decreases. CCS plant operators would prefer to run it as a base load in order to save on operating costs [282].

Some authors have dealt with the integration of CCS into energy planning. One of the papers integrated CCS into EFOM model, a linear optimization energy model [283]. Their model showed that for the case of South Korea traditional fossil fuel plants would start investing in CCS at an emission price of 40 USD/tonne of CO₂ [283]. However, wind energy would be cheaper than the combination of traditional fossil fuel plant combined with CCS storage [283]. Another paper focused on operational optimization of an energy system [284]. The authors claimed that integration of fossil power plants with CO₂ capture with renewable energy in the system, increased the flexibility of the energy system and reduced operating costs for 20%

compared to the base case [268]. Another possibility is to use an on-site CCU technology that would avoid the need for CO₂ transport and storage and their associated energy demand. One example is the utilization of carbon from post-combustion treatment in a Brazilian sugarcane factory [285]. Using co-electrolysis of CO₂ and water, and methane synthesis, additional methane can be produced on-site. With this scheme, the Brazilian sugarcane factory managed to convert 54% of the total sugarcane carbon to useful end-use products, compared with the initial carbon efficiency of 17% [285].

Much work on the potential of CCS and CCU has been carried out, yet there is still a lack of holistic energy modelling papers that explicitly compared zero-carbon energy systems that included CCS with zero-carbon energy systems that do not include CCS. It is not clear whether the total energy system costs would be favourable in either of those two cases in the future energy systems. While life cycle analysis framework for CCS systems exists [286], it is still not available for CCU systems [287]. In their article [288], authors reviewed different LCA studies of CCS and CCU technologies, and investigated their environmental impacts, pointing that CCU is more profitable, but has a bigger environmental impact as the products produced can emit emissions.

One important advantage of CCU is that if appropriate electrolysis technology is used, the flexibility of the whole energy system can be increased. Hydrogen produced via electrolysis could be used directly in the future, or the syngas (a mixture of hydrogen, carbon monoxide and other gases) produced by combining carbon with electrolytic hydrogen could be transformed to different hydrocarbons using different syntheses processes [248]. The most beneficial electrolysis technology from the energy system point of view is solid-oxide electrolysis cell (SOEC), mainly due to its fast ramp-up and ramp-down possibilities. SOEC can be ramped-up from 0% to 100% capacity in a few seconds. However, during the cold start, ramping up the cell can take several hours [289]. Low-temperature proton exchange membrane electrolysis cell (LT PEM EC) has also a fast response within a part load range of 5-100% [289]. It has also a relatively short cold start time of only 5 minutes. Schmidt et al. [290] report that the PEM electrolysis has a fastest cold start under 20 minutes, while SOEC and alkaline are under 60 min, while system response rates are in milliseconds for PEM and on the seconds level for SOEC and alkaline. Some manufacturers claimed that alkaline cells could be developed to include flexible running possibility, if the demand for that kind of cells would increase [289].

7. Limitations, challenges and future research perspectives

The great challenge of integrating carbon capture in the energy systems is the high and long-term investments and finding the most suitable end-utilisation of the collected carbon. Integrating different industrial actors to invest and to use CCU or CCS technologies is remaining challenging. The low carbon pricing and carbon policy is not supporting implementation of these technologies.

Carbon capture has also a technical challenge of collection and purification of CO₂ from different sources and intermittent operation of the capture itself is not yet fully investigated nor demonstrated on the large scale. It is also possible that the capability to sequester carbon permanently may serve as an adverse incentive which further perpetuates the use of fossil energy, in contradiction of the ultimate purpose of the system. Or it can be seen as a supplement for renewable energy transition by using BECCS. Potentially unresolved issues such as storage safety and leakage of stored carbon are still debated, though according to [291] these issues can be avoided by careful selection of storage sites and CO₂ monitoring. One of the critical obstacles for implementing CCU in the energy systems is a lack of clear system boundaries for the emission assessment and in some cases system analysis, coupled with lacking policy incentives. Another limitation is connected with the lack of established decision support schemes for planning CCUS infrastructure, as well as matching carbon sources and sinks [292]. It is yet unclear how should the decisions be made, e.g. whether the closest sink should be matched to the closest carbon sources or if priority should be given on some other method [292]. Literature also reveals that there is a lack of energy planning tools that would integrate CCUS planning, including matching of carbon sources and sinks, pipeline planning, as well as integrating CCUS to the energy system [293].

Integrated CCUS concept may have limitations and potential disadvantages. For example, tightly integrated systems that achieve high levels of efficiency and sustainability are vulnerable to cascading failures from internal (e.g., failure of equipment) or external disruptions (e.g., loss of supply of vital feedstocks) [294]. Integrated energy systems need to be built as resilient systems, however, the complexity of system operation of integrated system needs to be considered. Such systems must be planned with provisions for flexibility, redundancy or abnormal operating modes. In depth discussion of these issues is beyond the scope of this paper, but may be the topic of future research.

Finally, the literature reveals that CCUS is still relatively immature technology compared to the other existing low-carbon technologies, missing large demonstration sites in

different environments [293]. There are also possible limitations that are yet unknown as they are many uncertainties in regard to this technology, such as lack of developed carbon markets, lack of long-term assessment of the CCUS operation, and data uncertainty [295].

As reported by Child et al. [296] flexible electricity generation, grid exchange and storage, both short and long term energy storages, support the energy transition. CCU products and related technologies as the final step of the energy transition, a fully 100% RES energy system, still need to be studied in more detail. Nowadays, researchers are focused on issues of carbon capture, storage and utilization separately, while synergies and process integration are unexplored. Integration of CCUS technologies with existing systems, interaction with the energy production and CO₂ utilization pathways is to be investigated. It should be noted that due to a number of different CCUS technologies and their different TRL level, it will be complicated to integrate them with the energy system. There have been number of laboratory studies on different CCUS technologies and their operating conditions. However, there is a lack of demo-scale and commercial CCUS technology applications in industrial environment. These are required to investigate technical problems of such technologies, their operating conditions and reliability, especially under flexible operating conditions. In the CCUS research area, due to the challenges named above, future research should be directed to these topics.

8. Conclusions

This review paper surveys and discusses the latest findings related to the integration of VRES based energy systems and CCU technologies. The importance of such integration and resulting synergistic effects are highlighted. It is stressed that flexible CCU technologies will be needed to meet future energy demands using 100% RES energy system. These technologies can help stabilize volatile RES energy system by virtual storage of excess energy in a wide range of fuels and chemicals. The benefits from using the CCU technologies in this manner are the improvement of security of energy supply by reducing fossil fuel dependence, and the reduction of GHG emissions for mitigation of climate change.

Pre- and post-combustion CC technologies are especially promising for integration with energy systems. Their inherent flexibility can allow these two CC technologies to be used for balancing the electricity supply and demand in the power grid. In such systems, techno-economic penalties relative to steady-state capture systems can be offset by variations in

electricity price in a renewable-intensive power grid. This is significant since, in future energy systems, there will be a need for fast dynamic response technologies.

Lastly, the paper summarizes the options for utilization of captured CO₂. The CO₂ can either be used directly, or as raw material for manufacturing chemical products; a significant number of potential CO₂ utilization pathways were surveyed and discussed. However, it needs to be emphasized that there is a large difference in scale (by orders of magnitude) between the potential market for CO₂ as feedstock, and the amount that needs to be removed to be significant for climate stabilization purposes. For the latter issue, NETs like BECCS and DAC-CCS will be essential. However, further research in this area is needed to accelerate the development of technologies for climate stabilization.

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